



# राजपत्र, हिमाचल प्रदेश

## (असाधारण)

हिमाचल प्रदेश राज्य शासन द्वारा प्रकाशित

शिमला, सोमवार, 27 जनवरी, 2003/7 माघ, 1924

हिमाचल प्रदेश सरकार

### GLOBAL INVITATION FOR IMPLEMENTATION OF HYDROELECTRIC PROJECTS IN HIMACHAL PRADESH (INDIA)

#### NOTICE INVITING PROPOSALS

The Governor, Himachal Pradesh invites proposals from 'Eligible Bidders' for the implementation of the following Hydro-electric Projects, in the Private Sector on Build, Own, Operate and Maintain (BOOM) basis :—

S. No.	Name of Project	District	Nallah/Basin	Approximate Capacity
1	2	3	4	5
1.	Shalvi	Shimla	Yamuna	7 MW
2.	Suil	Chamba	Ravi	13 MW
3.	Tirthan	Kullu	Beas	18 MW
4.	Chirgaon Majhgaon	Shimla	Pabbar	46 MW
5.	Kugti	Chamba	Ravi	45 MW
6.	Harsar	Chamba	Ravi	45 MW
7.	Tidong-I	Kinnaur	Satluj	100 MW
8.	Budhil	Chamba	Budhil/Ravi	70 MW
9.	Bharmour	Chamba	-do-	60 MW
10.	Sorang	Kinnaur	Sorang/Satluj	60 MW
			Total	464 MW

The 'Eligible Bidder' shall mean a Company or a Consortium of Companies or a Corporation, whether in the public or private sector and whether of Indian or foreign origin. Prior to the signing of the Memorandum of Understanding (MOU) with the Government the bidders shall have to register themselves as a "Generating Company" under the Indian Electricity Act, 1948.

#### GENERAL CONDITIONS:

1. The Bidders should have strong financial and technical base with adequate free investible reserves and surpluses and requisite technical capability necessary for the development of the above hydroelectric projects.
2. The operation period of the Projects shall be forty (40) years from the date of commissioning of the Projects at the end of which these shall stand transferred to the Government of Himachal Pradesh at the Depreciated Book Value.
3. Government of Himachal Pradesh or Himachal Pradesh State Electricity Board (Board) or any other organisation of the State will not purchase power from the Projects exceeding 25 MW and the Project Developer shall have the option to dispose of the power from such projects, after allowing for the free power to the State, in anyone or more of the following modes:
  - (i) to make captive use for the industry to be set up and expansion of existing capacities of industry already set up/operational in the State and/or
  - (ii) to sell power outside the State and/or
  - (iii) to make captive use or make third party sale outside the State with the approval of the concerned state.

In case of projects above 5 MW and upto 25 MW, the options as per (i), (ii) and (iii) above will be available to these Projects also. In addition to above, Project Developer shall have the option to sell power to the Board, if the Board finds the tariff proposed by Project Developer to be attractive. Tariff is to be approved by the State Electricity Regulatory Commission (SERC).

The Project Developer(s) will not be allowed to make third party sale within the State of H. P.

4. The Project Developer will be required to provide free energy from the Project to the Government of Himachal Pradesh in lieu of surrender of potential site in the following manner :—
  - (a) In case of projects having the capacity of more than 5 MW and upto 25 MW where the power is sold by the Independent Power Producer (IPP) to Board on committed basis and also for the cases involving captive use of power for the new industry in the State from such projects, the royalty in shape of free power will be charged @ 12% of the Deliverable Energy (Net generation measured at the Interconnection Point). This rate shall be applicable for the entire Agreement Period i. e. for the period commencing from the date of synchronisation of the first unit upto the period of 40 years from Commercial Operation Date of the Project.
  - (b) In case of Projects of more than 25 MW capacity and also in all other cases relating to Projects of more than 5 MW and upto 25 MW capacity, which are not covered in (a) above, the royalty in the shape of free power will be levied @ 12% of the Deliverable Energy of the Project for the period starting from the date of

synchronisation of the first generating unit and extending upto 12 years from the date of commercial operation of the Project. For the balance agreement period of 28 years, the royalty in shape of free power will be charged @ 18% of the Deliverable Energy.

(c) In cases where disposal of power is to be made through two or more modes attracting different rates of royalty, energy shall be segregated on pro-rata basis and royalty shall be charged at the relevant applicable rates as per (a) or (b) above, for each part separately.

5. The Developer shall reimburse to the Board the amount, spent by the Board upto the date of signing of Implementation Agreement, on investigations and infrastructure works of the Project with compound interest @ 10% per annum within three months of the Financial Closure.
6. The scope of the work will be from concept to commissioning and operation thereafter, including, *inter-alia*, survey and investigations, identification of transmission system for the evacuation of power and preparation of Detailed Project Report (DPRs). The transmission system to be included in the DPRs for evacuation shall have to be decided in consultation with HPSEB keeping in view the integrated system requirements.
7. The Project Developer will be required to make arrangements for evacuation of power from the Project to the Board's/PGCIL's Sub Station (designated as the Interconnection Point) as per the provision in the DPR. For evacuation of power beyond the Interconnection Point, the Developer shall tie up with HPSEB/PGCIL for arrangements of a suitable integrated transmission system at mutually agreed wheeling charges subject to approval of Himachal Pradesh Electricity Regulatory Commission.
8. Interested parties can submit bids for one or more projects. One document purchased will hold good for submission of bid for only one project. The bids as well as the Processing Fee shall be submitted separately for each project applied for. The successful bidders shall be required to submit separate Earnest Money Deposit (EMD) for each project for which the MOU is signed.
9. The successful/selected bidder shall have to execute a Memorandum of Understanding (MOU) with the Government of Himachal Pradesh for which a sum of Indian Rupees (Rs.) Ten lacs (Rs. 10,00,000) for Projects at Sr. No. 1 to 6 and Rupees Twenty lacs (Rs. 20,00,000) per Project for Projects at Sr. No. 7 to 10 shall be required to be deposited by the bidder as the Earnest Money Deposit (EMD) either through Banker's Cheque or Bank Draft drawn in favour of Govt. of H. P. on and a scheduled Indian Bank. After establishing the techno-economic viability of the Project, the successful bidder shall be required to sign the Implementation Agreement with the Himachal Pradesh Government within the stipulated time period for which the Developer will have to deposit a Security Deposit of either a sum of Rupees one crore as cash/ bank draft or Rupees two crores in case the Deposit is made in the form of a Bank Guarantee.
10. The Developer will be permitted to withdraw from the Project after the submission of the DPR without surrender of the Earnest Money Deposit if the Government is satisfied that the Developer has sufficient ground to establish that the Project is not techno-economically viable.
11. The brochure containing details of salient features of the Projects, terms and conditions regarding Bidding and Project implementation, Bid Application Formats, questionnaire

etc. would be available to the interested bidders w. e. f. 15th January, 2003 on payment of Rs. 1,00,000/- (Rupees one lac) only per project, through a bank draft/bankers cheque, from the office of the the Chief Engineer (PSP), HPSEB, Vidyut Bhawan, Shimla-171004 (HP) India Tel. 91-177-2803253, FAX-91-177-2803253/91-177-2658984, email cepsp@hpseb.delhi.nic.in. Documents will be sent through Registered Post/Speed Post. The bank draft/banker's cheque shall be given in the name of Account Officer (Banking), HPSEB, Shimla and drawn on any scheduled Indian Bank at Shimla. For getting the documents through Courier Service additional charges @ Rs. 500/- for inland and Rs. 2500/- for foreign countries shall be payable. The Bids will be accepted only from the bidders who purchase the Bid Documents. The last date for the supply of bid documents to the interested bidders shall be 27th February, 2003 (1700 Hrs. IST).

12. The last date for submission of bids in the Office of Chief Engineer (PSP) at the above address, is 28th February, 2003 upto 1300 hrs. The bids will be opened on the same day i. e. 28th February, 2003 at 1600 hrs. in his office.
13. The Bidders shall also be required to furnish a non-refundable Processing Fee of Rs. 2,00,000 (Rs. Two lacs) only per project applied for. The payment shall be made through bank draft/bankers cheque in the name of Accounts Officer (Banking), HPSEB, Shimla drawn on any scheduled Indian Bank at Shimla. Bids not accompanied by the Processing Fee are liable to be rejected forthwith.
14. The details of Projects can also be seen on web site : [www.hpseb.com](http://www.hpseb.com).

FOR AND ON BEHALF OF THE GOVERNOR OF H. P.

Sd/-  
(SAROJ KUMAR DASH)  
Secretary (MPP & Power),  
to the Governor of Himachal Pradesh  
Shimla-171002,  
Telefax : 177-2620560.